PREVAILED	Roll Call No
FAILED	Ayes
WITHDRAWN	Noes
RULED OUT OF ORDER	

HOUSE MOTION

Page 4, between lines 36 and 37, begin a new paragraph and insert:

MR. SPEAKER:

I move that Engrossed Senate Bill 29 be amended to read as follows:

2	"SECTION 4. IC-8-1-8.4 IS ADDED TO THE INDIANA CODE AS
3	A NEW CHAPTER TO READ AS FOLLOWS [EFFECTIVE UPON
4	PASSAGE]:
5	Chapter 8.4. Merchant Power Plant Certification and Siting
6	Sec. 1. As used in this chapter, "brownfield" has the meaning set
7	forth in IC 13-11-2-19.3.
8	Sec. 2. (a) As used in this chapter, "merchant power plant"
9	means an electric generating facility all or a designated part of
10	which is used for the production and sale of electric energy
11	exclusively into the wholesale power market or to other utilities,
12	energy service providers, or power marketers within or outside
13	Indiana. However, for purposes of sections 2 through 18 of this
14	chapter, the term does not include a plant all or a designated part
15	of which, before becoming a plant or a designated part of a plant
16	used for the production and sale of electric energy exclusively into
17	the wholesale power market, was used to produce electric energy
18	for sale to retail Indiana customers.
19	(b) The term does not include plants owned by any of the
20	following:
21	(1) A corporation organized and operating under IC 8-1-13.
22	(2) A nonprofit Indiana corporation most of whose members
23	are organized and operating under IC 8-1-13.
24	(3) A joint agency created and operating under IC 8-1-2.2.

1	(4) A municipally owned utility.
2	Sec. 3. As used in this chapter, "need" means a commission
3	finding supported by substantial evidence that:
4	(1) the regional power market has a projected need:
5	(A) for the type of capacity being proposed at or near the
6	time the proposed merchant power plant is expected to
7	become commercially operational; and
8	(B) that will not be met by other supply or demand side
9	resources reasonably expected to be available at or near
10	the time described in clause (A); and
11	(2) the merchant power plant being proposed is likely to be
12	dispatched with sufficient frequency in the wholesale regional
13	power market over the period of its expected operating life to
14	recover its revenue requirement.
15	Sec. 4. As used in this chapter, "person" means any corporation,
16	company, partnership, limited liability company, individual,
17	association of individuals, or their lessees, trustees, or receivers
18	appointed by a court.
19	Sec. 5. As used in this chapter, "petitioner" means a person that
20	files with the commission a petition under this chapter to site a
21	merchant power plant.
22	Sec. 6. Any person that owns, operates, manages, or controls a
23	merchant power plant in Indiana is a public utility (as defined in
24	IC 8-1-2-1(a)).
25	Sec. 7. (a) A person may not begin to construct a merchant
26	power plant by significantly altering a site to install permanent
27	equipment or structures unless the person files a petition with and
28	obtains approval from the commission under this chapter.
29	(b) The commission shall issue a decision approving or denying
30	a petition under the chapter not earlier than two hundred seventy
31	(270) days after the filing of the petition.
32	(c) A person filing a petition under this chapter shall publish a
33	notice of the filing in a newspaper of general circulation published
34	in the county in which the proposed merchant power plant is to be
35	located.
36	Sec. 8. (a) The commission may approve the siting of a merchant
37	power plant if the commission determines that the siting of the
38	merchant power plant is not adverse to the interests of the:
39	(1) citizens of Indiana; and
40	(2) citizens of the locality where the merchant power plant is
41	proposed to be sited.
42	Sec. 9. The commission shall consider the following when acting
43	upon a petition by a petitioner under this chapter:
44	(1) The need for the merchant power plant.
45	(2) The location of the merchant power plant.
46	(3) The ownership or transfer of ownership of the merchant
47	power plant.

1	(4) The management of the merchant power plant.
2	(5) The financing of the merchant power plant.
3	(6) The capacity of the merchant power plant.
4	(7) The type and size of the merchant power plant.
5	(8) The type of fuel used by the merchant power plant.
6	(9) The merchant power plant's fuel supply arrangements and
7	its effect on the reliability of Indiana's electrical system and
8	the price and availability of the fuel for other uses in Indiana,
9	taking into account the effects of other merchant power
10	plants.
11	(10) The merchant power plant's electric supply contracts.
12	(11) The merchant power plant's effect on the electric and gas
13	transmission systems serving Indiana.
14	(12) The merchant power plant's effect on:
15	(A) water supplies and usage, taking into account the
16	effects of other merchant power plants using the same or
17	interconnected sources of water; and
18	(B) current users of the sources of water.
19	(13) Local ordinances and area plans.
20	(14) Oral and written testimony received by the commission
21	under section 13 of this chapter.
22	(15) The results of the study required under section 21 of this
23	chapter.
24	(16) Other factors that the commission considers relevant in
25	making a determination required under this chapter.
26	Sec. 10. The petitioner must provide documentation to the
27	commission that it has thoroughly considered the feasibility and
28	economics of the following types of sites:
29	(1) Brownfield sites that are isolated from populated areas.
30	(2) Sites of existing or former utilities that can be replaced or
31	repowered.
32	(3) Other sites identified for power plant and heavy industrial
33	development in local land use plans before the initiation of site
34	selection for the merchant power plant.
35	Sec. 11. (a) As used in this section:
36	(1) "department" refers to the department of natural
37	resources; and
38	(2) "water resource" has the meaning set forth in
39	IC 14-25-7-8.
40	(b) When considering whether to approve a merchant power
41	plant, the commission shall obtain a recommendation from the
42	department regarding the merchant power plant's planned use of
43	and its potential effect on the water resource.
44	(c) In making its recommendation, the department may do the
45	following:
46	(1) Rely on the merchant power plant's water resource

assessment under subsection (d).

1	(2) Consult with and advise users of the water resource.
2	(3) Enter upon any land or water in Indiana to evaluate the
3	effect of the merchant power plant on the water resource.
4	(4) Conduct studies to evaluate the availability and most
5	practical method of withdrawal, development, conservation,
6	and use of the water resource.
7	(5) Require metering or other reasonable measuring of water
8	withdrawals and reporting of the measurement to the
9	department.
.0	(6) Engage in any other activity necessary to carry out the
1	purposes of this section.
2	(d) A petitioner shall provide to the commission and the
3	department an assessment of the proposed merchant power plant's
4	effect on the water resource and its users. The assessment shall be
.5	prepared by a licensed professional geologist (as defined in
.6	IC 25-17.6-1-6.5) or an engineer licensed under IC 25-31-1. The
.7	assessment must include the following information:
.8	(1) Sources of water supply.
.9	(2) Total amount of water to be used by the merchant power
20	plant for each source.
21	(3) Location of wells or points of withdrawal.
22	(4) Ability of the water resource to meet the needs of the
23	merchant power plant and other users.
.5 24	(5) Ability of the water resource to meet the future needs of
25	the county in which the proposed merchant power plant is to
.5 26	be located.
27	(6) Alternative sources of water supply.
28	(7) Conservation measures proposed by the petitioner for
.6 29	reducing the merchant power plant's effect on the water
30	resource.
81	Sec. 12. (a) If a person files a petition with the commission under
32	this chapter or any other law for the siting of a merchant power
33	plant, the person must establish proof of financial responsibility by
34	filing one (1) or a combination of the following with the
35	
	commission at a time, either before or after commission approval
86 87	of the petition, that shall be determined by the commission:
	(1) A fully funded trust fund agreement.
88	(2) A surety bond with a standby trust fund agreement.
89	(3) A letter of credit with a standby trust fund agreement.
l0	(4) An insurance policy with a standby trust fund agreement.
11	(5) Proof that the merchant power plant meets a financial test
12	established by the commission and equivalent to one (1) of the
13	items in subdivisions (1) through (4).
14	(b) The amount of financial responsibility that a person must
ŀ5	establish under this section shall be determined by the commission.

In all cases, the amount must be sufficient, but not more than

reasonably necessary, to:

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1	(1) fully decommission the site and remove structures,
2	equipment, and site hazards;
3	(2) minimize the need for further maintenance and
4	remediation; and
5	(3) provide for reasonable, foreseeable, and necessary
6	maintenance and remediation after closure of the merchant
7	power plant for at least twenty (20) years;
8	after the merchant power plant ceases operations.
9	(c) The commission may use:
10	(1) a trust fund agreement;
11	(2) a surety bond;
12	(3) a letter of credit;
13	(4) an insurance policy; or
14	(5) other proof of financial responsibility;
15	filed under this section for the closure and post closure monitoring,
16	maintenance, or remediation of a merchant power plant approved
17	by the commission if the merchant power plant does not comply
18	with closure or post closure standards established by the
19	commission under subsection (d).
20	(d) The commission shall adopt rules under IC 4-22-2 to
21	establish criteria for how money in a trust fund agreement, a
22	surety bond, a letter of credit, an insurance policy, or other proof
23	of financial responsibility provided by a merchant power plant
24	meets the standards to decommission the merchant power plant
25	under subsection $(b)(1)$.
26	Sec. 13. (a) Not later than thirty (30) days after the petitioner
27	has prefiled its testimony before the commission for the siting of a
28	merchant power plant under this chapter, the commission shall
29	conduct a hearing at a location in the county in which the merchant
30	power plant is proposed.
31	(b) The commission shall send notice of the hearing by first class
32	mail at least ten (10) days before the hearing to the following:
33	(1) Relevant state regulatory agencies, as determined by the
34	commission.
35	(2) Zoning and area plan authorities for the:
36	(A) county; and
37	(B) municipality, if any;
38	where the merchant power plant is proposed.
39	(3) Record owners of real property located within one-half
40	(1/2) mile of the proposed site for the merchant power plant.
41	However, at the commission's discretion, the commission may
42	require notification to record owners of real property located
43	within not more than two (2) miles of the proposed site in
44	sparsely populated areas.
45	(c) The commission shall cause notice of the hearing to be
46	published in a newspaper of general circulation in each county in

which the merchant power plant is proposed. The publication

1	required under this subsection must occur once a week for two (2)
2	weeks, with the second publication occurring at least fifteen (15)
3	days before the date of the hearing.
4	(d) The commission shall accept written and oral testimony
5	from any person who appears at the public hearing.
6	(e) The commission shall make a record of the hearing and all
7	testimony received. The commission shall make the record
8	available for public inspection.
9	Sec. 14. Following the approval of a petition by the commission,
10	the merchant power plant shall submit the following to the
11	commission:
12	(1) At least one (1) week before commencement of
13	construction activities, a startup report that includes the:
14	(A) status of necessary permits; and
15	(B) expected in service date.
16	(2) A midpoint report, to be submitted at a time determined
17	by the commission, that includes information concerning the:
18	(A) status of construction; and
19	(B) expected in service date.
20	(3) A testing notice at least two (2) weeks before any testing of
21	the merchant power plant.
22	(4) At the time of the initial commercial operation of the
23	merchant power plant, an in service notice that includes the
24	following:
25	(A) Contracts for firm utility sales and contracts for firm
26	sales to Indiana utilities.
27	(B) A summary of fuel contracts, including any pipelines
28	involved in the transactions.
29	(C) Contingency plans, if any, detailing response plans to
30	emergency conditions as required by state or local units of
31	government, transmission owners, or any regional
32	transmission grid operator.
33	(D) Certified dependable capacity rating.
34	(5) Not later than thirteen (13) months after the in service
35	date, a first year report that includes the following:
36	(A) Summer and winter dependable capacity ratings.
37	(B) The annual capacity factor, including the summer and
38	winter seasonal capacity factor.
39	(C) The hours of operation for each season.
40	(D) Total annual, peak day, and summer seasonal water
41	usage and discharge.
42	(E) An itemization of transmission load restrictions or
43	other operational restrictions incurred during the year. (F) The number of employees employed by the marchent
44	(F) The number of employees employed by the merchant
45	power plant. (6) Other information requested by the commission
46	(6) Other information requested by the commission.
47	Sec. 15. Following approval of a petition for the siting of a

1 merchant power plant by the commission, the petitioner must: 2 (1) notify the commission upon becoming an affiliate of any 3 regulated Indiana utility selling electricity at retail to Indiana 4 consumers; 5 (2) obtain prior commission approval for the sale of electricity 6 to any affiliate that is a regulated Indiana retail utility, except 7 for electricity purchased on the wholesale spot market; 8 (3) obtain prior commission approval of any transfers of 9 ownership of the merchant power plant or its assets; 10 (4) obtain commission approval before altering the capacity 11 or significantly altering the size of the merchant power plant; 12 13 (5) obtain commission approval before altering the type of 14 fuel used. 15 Sec. 16. After notice and hearing, the commission may withdraw 16 its approval for the siting of a merchant power plant if the 17 petitioner or subsequent owner or operator: 18 (1) fails to commence construction of the merchant power 19 plant within two (2) years of the date of the commission's 20 order of approval and is no longer diligently pursuing the 21 commencement of construction of the merchant power plant; 22 or 23 (2) fails to complete construction of the merchant power plant 24 within five (5) years of the date of the commission's order of 25 approval. 26 Sec. 17. (a) A person that receives commission approval of the 27 siting of a merchant power plant under this chapter or any other 28 law, or the subsequent owner or operator of the merchant power 29 plant for which siting approval is given, must operate the merchant 30 power plant in accordance with the commission's order of 31 approval. 32 (b) If the commission finds that the merchant power plant is not 33 operating in accordance with the commission's approval, the 34 commission may: 35 (1) order an investigation; and 36 (2) revoke the approval after the investigation, a hearing, and 37 the conclusion of the appeals process. 38 Sec. 18. (a) Notwithstanding IC 8-1-2.5-5, the commission may 39 not decline to exercise its jurisdiction under this chapter with 40 respect to a merchant power plant. However, the commission may 41 adopt rules under IC 4-22-2 to establish procedures for the exercise 42 of its jurisdiction under this chapter that differ according to the 43 type, size, or fuel resource of the merchant power plant. 44 (b) Whenever the commission substantially declines its 45 jurisdiction under IC 8-1-2.5 with respect to a merchant power 46 plant and its developer, the developer may not exercise the powers

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conferred under IC 4-20.5-7-10.5, IC 5-11-10-1(c)(1), IC 6-1.1-8-1

or IC 8-1-8-1, or any other rights, privileges, or immunities conferred by law on electric utilities assigned service areas under IC 8-1-2.3 on account of the obligation of electric utilities to serve the general public without undue discrimination at regulated rates and charges.

(c) Except as provided by federal law, the commission has sole and exclusive jurisdiction over the siting and location of utility facilities, including merchant power plants.

Sec. 19. Information pertaining to:

- (1) fuel arrangements or contracts; or
- (2) electric sales and contracts;

of merchant power plants that are approved by the commission under this chapter or any other law is not a public record under IC 5-14-3.

Sec. 20. The commission shall direct the state utility forecasting group established under IC 8-1-8.5-3.5 to conduct an annual regional power market study to assess:

- (1) the need for merchant power plant additions in the region;
- (2) the effect of merchant power plants on the price of fuels used by merchant power plants;
- (3) the effect of merchant power plants on the price of electricity;
- (4) the effect of merchant power plant construction and operation on the deployment of demand side resources regionally and in Indiana;
- (5) the amount of merchant power plant capacity contracted to Indiana electric utilities;
- (6) the amount of merchant power plant capacity contracted to out of state marketers and electric utilities; and
- (7) other issues the commission considers relevant.".

Page 10, between lines 6 and 7, begin a new paragraph and insert: "SECTION 6. [EFFECTIVE UPON PASSAGE] (a) As used in this SECTION, "commission" refers to the Indiana utility regulatory commission established under IC 8-1-1-2.

- (b) Except as provided in subsection (c), a petitioner that files for commission approval of the siting of a merchant power plant before the effective date of this act is not subject to IC 8-1-8.4, as added by this act.
- (c) A petitioner that files for commission approval of the siting of a merchant power plant before the effective date of this act is subject to:
- **(1) IC 8-1-8.4-6**;
- **(2) IC 8-1-8.4-12**;
- **(3) IC 8-1-8.4-15**;
- **(4) IC 8-1-8.4-17**;
- **(5) IC 8-1-8.4-18(b); and**
- **(6) IC 8-1-8.4-19;**

- all as added by this act. If a petitioner has filed for commission approval of the siting of a merchant power plant and the commission has not issued an order approving or denying the petition before the effective date of this act, the petitioner is also subject to IC 8-1-8.4-16, as added by this act."
- 6 Renumber all SECTIONS consecutively.
 (Reference is to ESB 29 as printed February 22, 2002.)

Representative Adams T